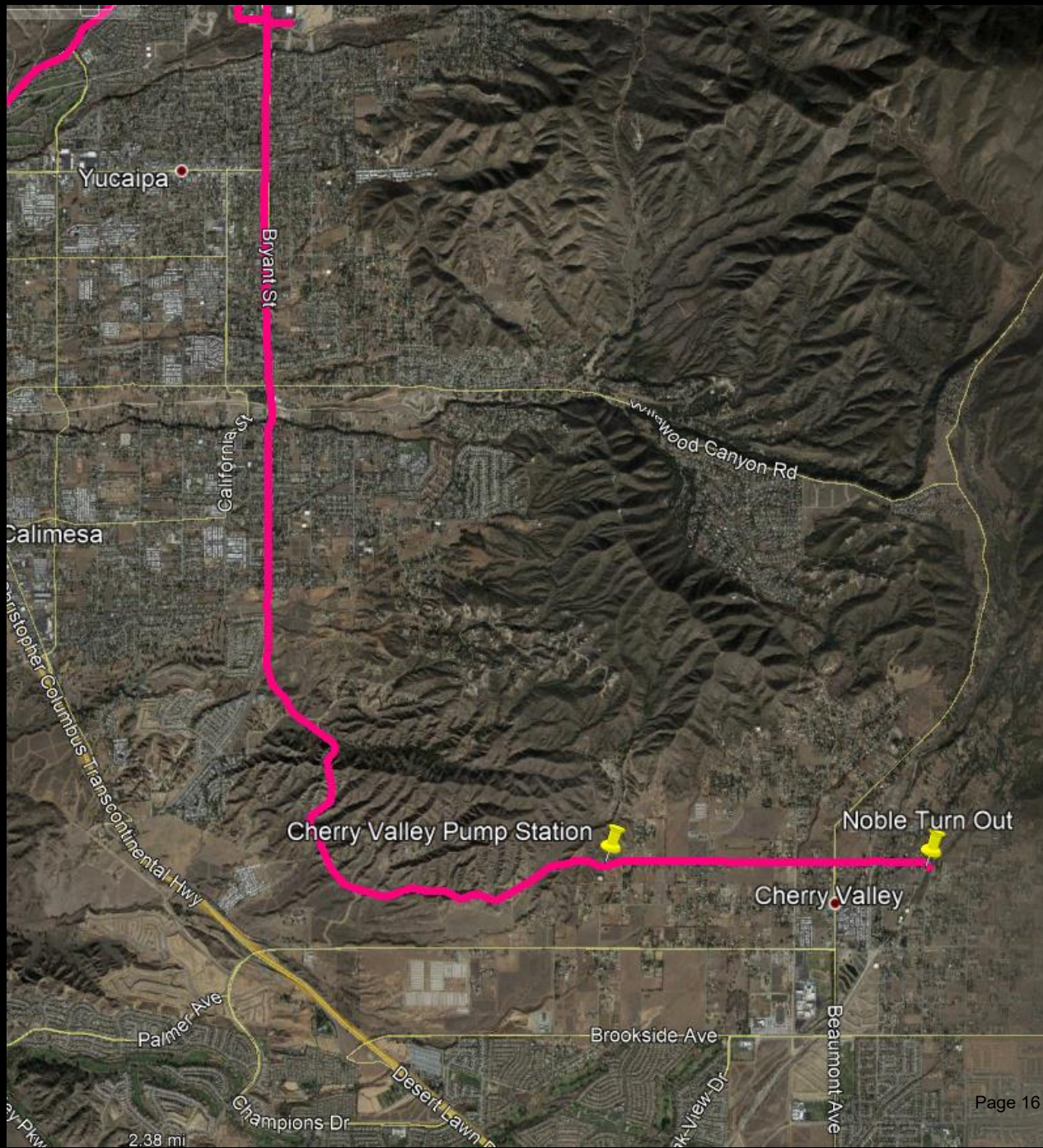




# DEPARTMENT OF WATER RESOURCES

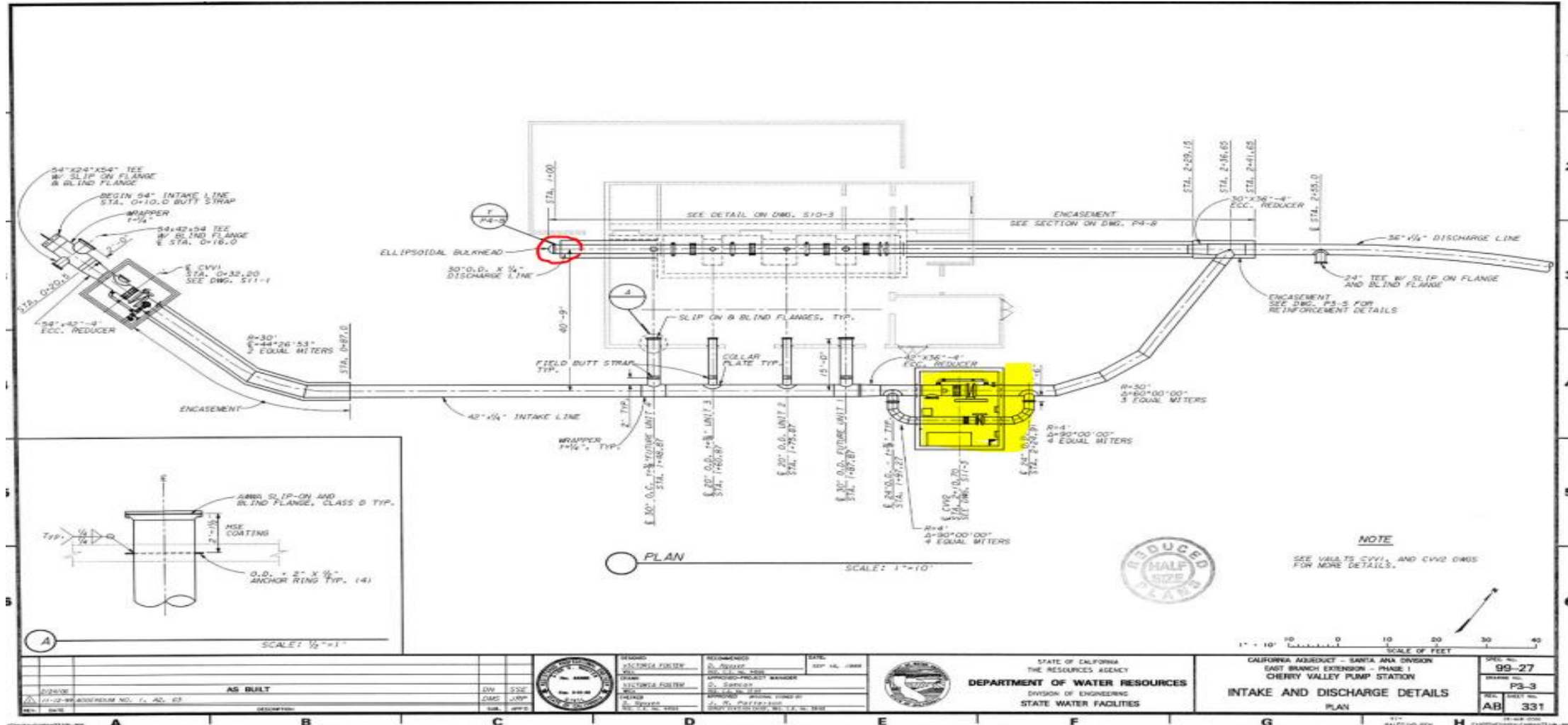


Southern Field Division East Branch Extension  
Cherry Valley Pump Station



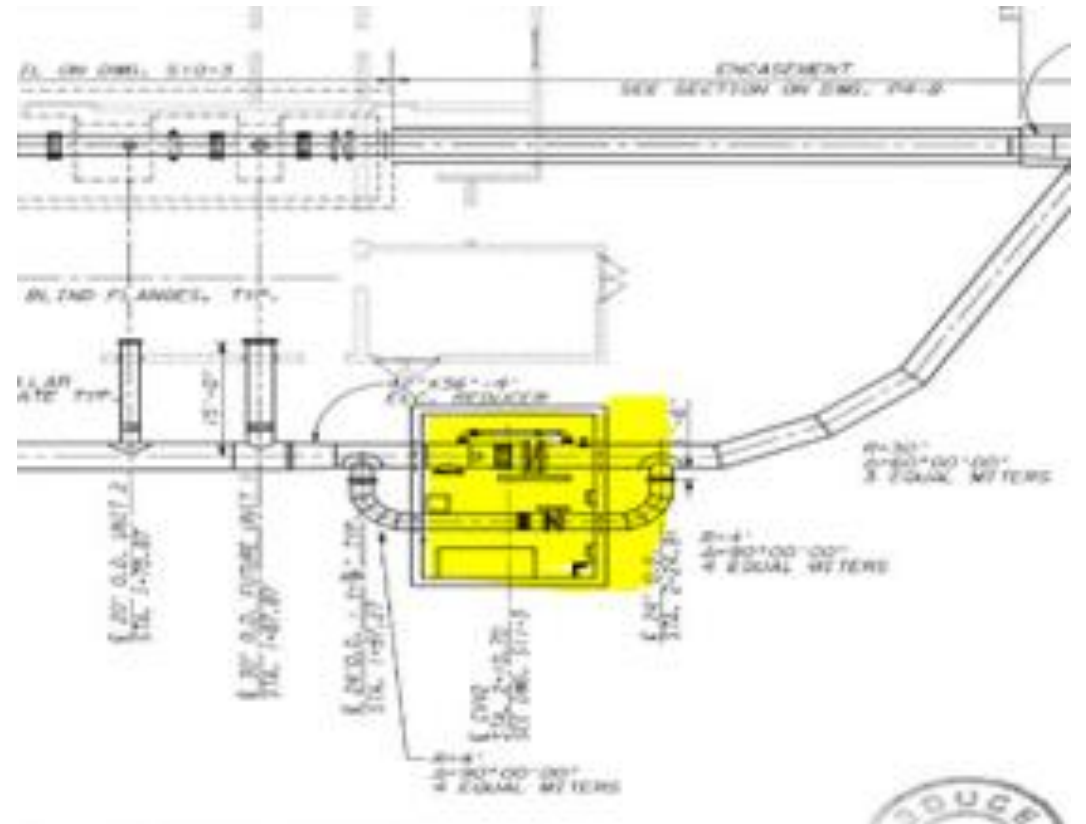


# CVPS Intake And Discharge Details



# Sequence of events

- 12/3/2020
  - SCE power shutdown due to red flag alert.
  - Battery back up depleted.
- 12/4/2020
  - SCE power restored.
  - Staff discovered HPU for bypass valves BFV-5 and BFV-7 was in alarm.
  - Electricians entered vault to reset HPU (hydraulic power unit). After resetting HPU, both bypass valves opened, releasing approximately 40 CFS.



# Sequence of events

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- Bypass valve BFV-5 was closed then bypass valve BFV- 7.
- When the electricians exited the vault, they noticed water near the transformer pad.
- The plant was isolated by closing the inlet and outlet valves.
- It was confirmed that the bulkhead failed.



# Contributing Factors

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- Due to Power loss, and no permanent SEG (standby emergency generator) installed, Cherry Valley lost PLC (program logic controller) communication to the bypass HPU.
  - Upon restoring power and resetting the HPU both bypass valves opened. Bypass BFV- 5 was closed then BFV-7.
  - BFV-7 closed much faster than expected causing water hammer, which was with in the designed pressure thresholds.
  - Root cause leading to the failure can be attributed to corrosion inside the bulkhead.
- 

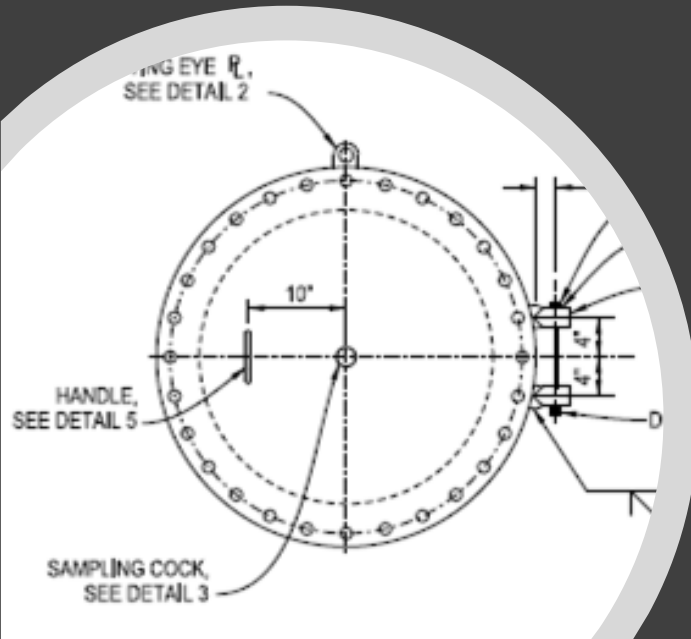
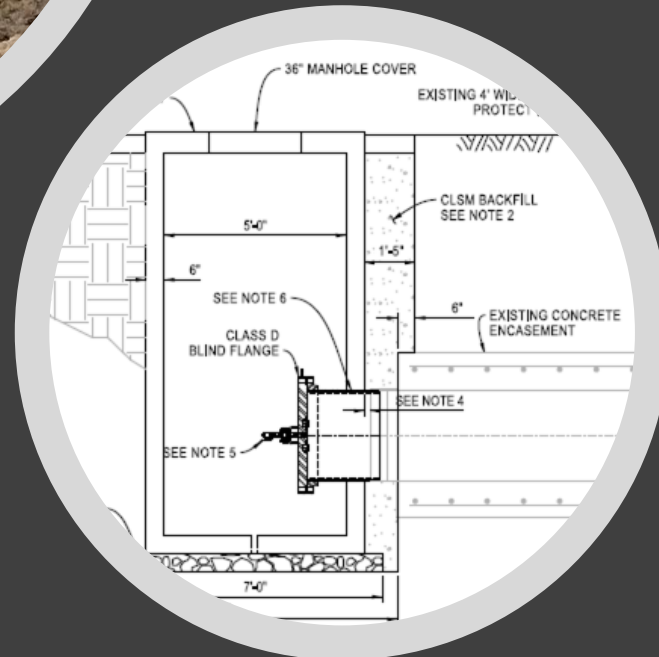






# Repairs

- Upgraded Bulkhead for future inspections.
- Pump Discharge extensions and elbows.
- Pump extension riser re-coat.



# Blasting & Recoating

January, 2021



# Future Mitigations

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- Overall comprehensive condition assessment and maintenance needs for Cherry Valley and EBX, as it relates to corrosion issues.
  - Review and evaluate the PLC program/operations versus the Design Engineering Criteria.
  - Review and evaluate the current operations .
  - Evaluate battery life and have permanent SEG onsite to maintain power and communications during primary power loss.
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