



SAN BERNARDINO VALLEY MUNICIPAL WATER DISTRICT
380 E. Vanderbilt Way, San Bernardino, CA 92408

**SPECIAL JOINT BOARD MEETING OF THE BOARD OF DIRECTORS OF SAN
BERNARDINO VALLEY MUNICIPAL WATER DISTRICT AND THE BOARD OF
DIRECTORS OF SAN GORGONIO PASS WATER AGENCY**

AGENDA

2:30 p.m. Tuesday, September 17, 2013

CALL TO ORDER/PLEDGE OF ALLEGIANCE/ROLL CALL

1. PUBLIC COMMENT

Any person may address the Board on matters within its jurisdiction.

2. PRESENTATIONS

- A. East Branch Extension Phase II Construction Update
- B. Discussion of Proposed Conjunctive Use Program
- C. Discussion of Updated Joint Facilities Agreement* (Page 2)

3. ADJOURNMENT

(1) Materials related to an item on this Agenda submitted to the Board of Directors after distribution of the agenda packet are available for public inspection in the Agency's office at 1210 Beaumont Avenue, Beaumont during normal business hours. (2) Pursuant to Government Code section 54957.5, non-exempt public records that relate to open session agenda items and are distributed to a majority of the Board less than seventy-two (72) hours prior to the meeting will be available for public inspection at the Agency's office, located at 1210 Beaumont Avenue, Beaumont, California 92223, during regular business hours. When practical, these public records will also be made available on the Agency's Internet Web site, accessible at: www.sgpwa.com (3) Any person with a disability who requires accommodation in order to participate in this meeting should telephone the Agency (951 845-2577) at least 48 hours prior to the meeting in order to make a request for a disability-related modification or accommodation.

OUTLINE OF AGREEMENT

Third Joint Facilities Agreement Between San Bernardino Valley Municipal Water District and San Gorgonio Pass Water Agency

Background. The San Bernardino Valley Municipal Water District (“District”) and the San Gorgonio Pass Water Agency (“Agency”) own capacity in certain water facilities as set forth in Joint Facilities Agreements and agreements with the California Department of Water Resources to extend the State Water Project facilities from their existing locations in the District from Devil Canyon Hydroelectric Plant to the terminus of the East Branch Extension in the Agency. These facilities are known as the East Branch Extension 1 (“EBX 1”) and East Branch Extension 2 (“EBX 2”).

Purpose. The purpose of this agreement is to set forth the ownership of the capacity by the District and the Agency in each of such water facilities (“Facilities”) to provide the Agency with 64 cfs from Devil Canyon Hydroelectric Plant to the Cherry Valley Pump Station.

Agreement. The Agreement will have 6 essential points as follows:

1. **Foothill Pipeline.** District to provide an option to purchase an additional 32 cfs (Agency presently owns 32 cfs) in the Foothill Pipeline conditioned on the Agency paying the operation and maintenance costs of such 32 cfs on an annual basis.

2. **Agency Retention of Ownership.** District will release its rights to buy back from Agency its 16 cfs in SARC (part of Reach 2a), Greenspot Pump Station, Greenspot Pipeline (Reaches 2a and 2b) and the Yucaipa Pipeline and all other Mill Creek and related facilities.

3. **New Facilities.** Attachment 1 to this outline sets forth the capacities of the District and the Agency in the Facilities. The Facilities include Reaches 2d and 2e of EBX 2; Crafton Hills Reservoir and Reach 3a of EBX 2; Reaches 3b, 3c and 4a of the EBX pipeline to Cherry Valley Pump Station; 100% of capacity of Reaches 4a and 4b below Cherry Valley Pump Station; and capacity in the Yucaipa Connector, Reach 3d.

4. **Crafton Hills Reservoir Bypass.** In the event the Crafton Hills Reservoir is shut down for maintenance or repair or is out of service, the Agency will own 16 cfs of capacity in the Yucaipa Connector, Reach 3d (see no. 3 above) to be able to continue service in conjunction with other EBX 2 facilities.

5. **Terminal Tank Facility.** Agency will build a terminal tank facility for the purpose of _____. The agreement will have provisions to provide a payment by the District to the Agency a fair and reasonable amount for the benefits of such facility to the District i.e. emergency outage etc based on reasonable engineering estimates.

6. **Interim Mutual Wheeling Rights to Unused Capacity.** The District and the Agency will have the right to use the unused capacity of the other until all of the EBX 2, Phase 2

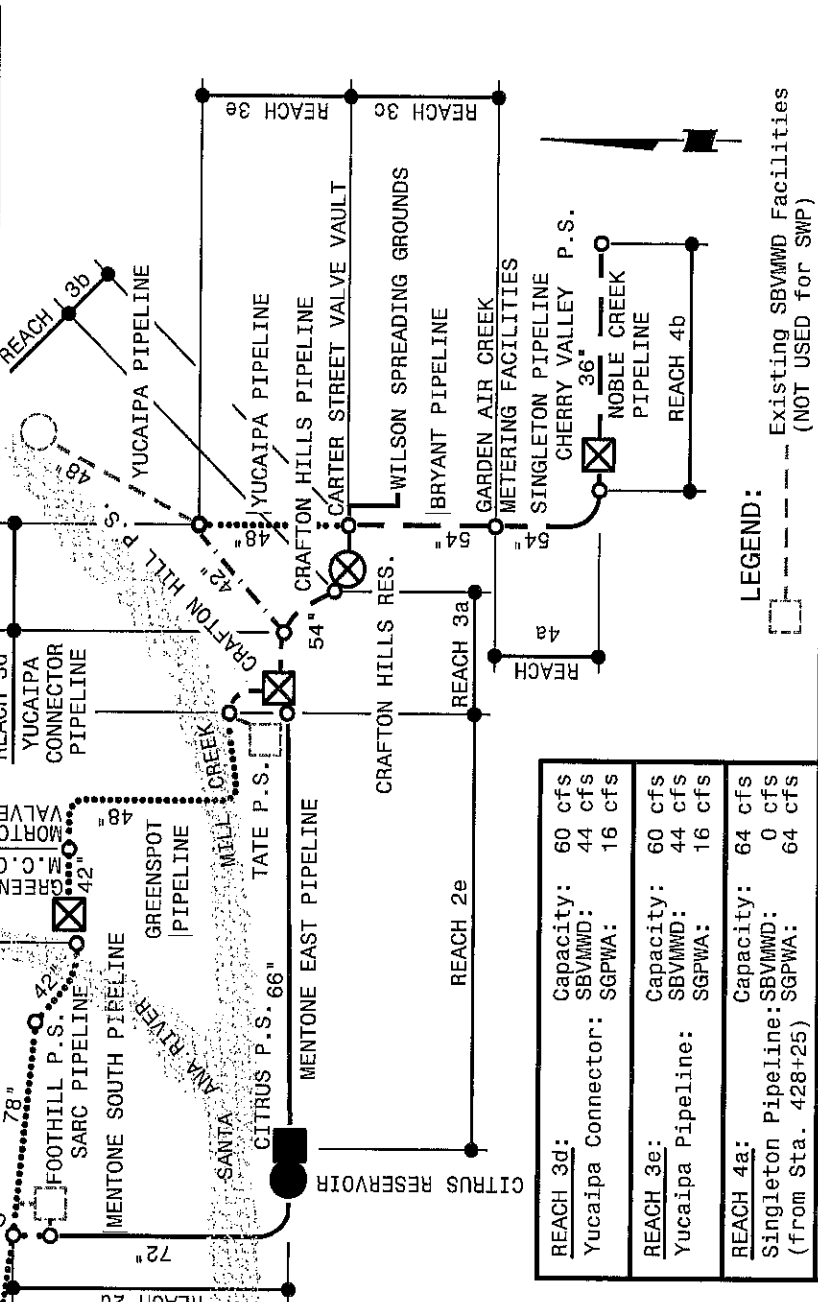
Facilities are completed and in service as accepted by DWR, the District and the Agency. Unused capacity will be determined by the party owning the capacity based upon reasonable engineering standards applicable to the Facilities. District and the Agency agree that the wheeling rates is \$25 per acre foot of water wheeled.

EAST BRANCH EXTENSION - PHASE I & II FACILITIES
EXHIBIT A - July 26, 2013

REACH 1:	Capacity: 288 cfs
Foothill Pipeline:	SBVMWD: 224 cfs
(to Sta. 745+59)	SGPWA: 64 cfs
REACH 2a:	Capacity: 108 cfs
Foothill & SARC	SBVMWD: 92 cfs
Pipelines:	SGPWA: 16 cfs
(from Sta. 745+59)	

REACH 2b:	Capacity: 175 cfs
Mentone Pipeline South	SBVMWD: 127 cfs
	SGPWA: 48 cfs
REACH 2c:	Capacity: 160 cfs
Citrus Reservoir:	SBVMWD: 112 cfs
	SGPWA: 48 cfs
REACH 2d:	Capacity: 160 cfs
Mentone Pipeline East:	SBVMWD: 112 cfs
	SGPWA: 48 cfs
REACH 2e:	Capacity: 135 cfs
Crafton Hills P.S.:	SBVMWD: 71 cfs
	SGPWA: 64 cfs
REACH 2f:	Capacity: 135 cfs
Crafton Hills Pipeline:	SBVMWD: 71 cfs
	SGPWA: 64 cfs
REACH 2g:	Capacity: 128 cfs
Crafton Hills Reservoir:	SBVMWD: 64 cfs
	SGPWA: 64 cfs
REACH 2h:	Capacity: 104 cfs
Bryant Pipeline:	SBVMWD: 40 cfs
	SGPWA: 64 cfs
REACH 2i:	Capacity: 104 cfs
Singleton Pipeline:	SBVMWD: 40 cfs
(to Sta. 428+25)	SGPWA: 64 cfs

REACH 2j:	Capacity: 70 cfs
Greenspot P.S.:	SBVMWD: 54 cfs
	SGPWA: 16 cfs
REACH 2k:	Capacity: 70 cfs
G.S. Pipeline:	SBVMWD: 54 cfs
	SGPWA: 16 cfs
REACH 2l:	Capacity: 70 cfs
Yucaipa Pipeline:	SBVMWD: 54 cfs
	SGPWA: 16 cfs
REACH 2m:	Capacity: 70 cfs
Yucaipa Pipeline:	SBVMWD: 54 cfs
	SGPWA: 16 cfs



REACH 3d:	Capacity: 60 cfs
Yucaipa Connector:	SBVMWD: 44 cfs
	SGPWA: 16 cfs
REACH 3e:	Capacity: 60 cfs
Yucaipa Pipeline:	SBVMWD: 44 cfs
	SGPWA: 16 cfs
REACH 3f:	Capacity: 64 cfs
Singleton Pipeline:	SBVMWD: 0 cfs
(from Sta. 428+25)	SGPWA: 64 cfs
REACH 3g:	Capacity: 52 cfs
Cherry Valley P.S.:	SBVMWD: 0 cfs
	SGPWA: 52 cfs
REACH 3h:	Capacity: 52 cfs pumps
(1) 20 cfs pumps	
REACH 3i:	Capacity: 52 cfs
Noble Creek Pipeline:	SBVMWD: 0 cfs
	SGPWA: 52 cfs

LEGEND:

- Existing SBVMWD Facilities (NOT USED for SWP)
- Existing SBVMWD Facilities
- Existing EBX Phase I Pipelines and Facilities
- NEW EBX Phase I Pipeline (Crafton Hills Enlargement)
- NEW EBX Phase II Pipelines and Facilities